

Enhancing the Value-in-Use of Direct Reduced Iron in Electric Steelmaking

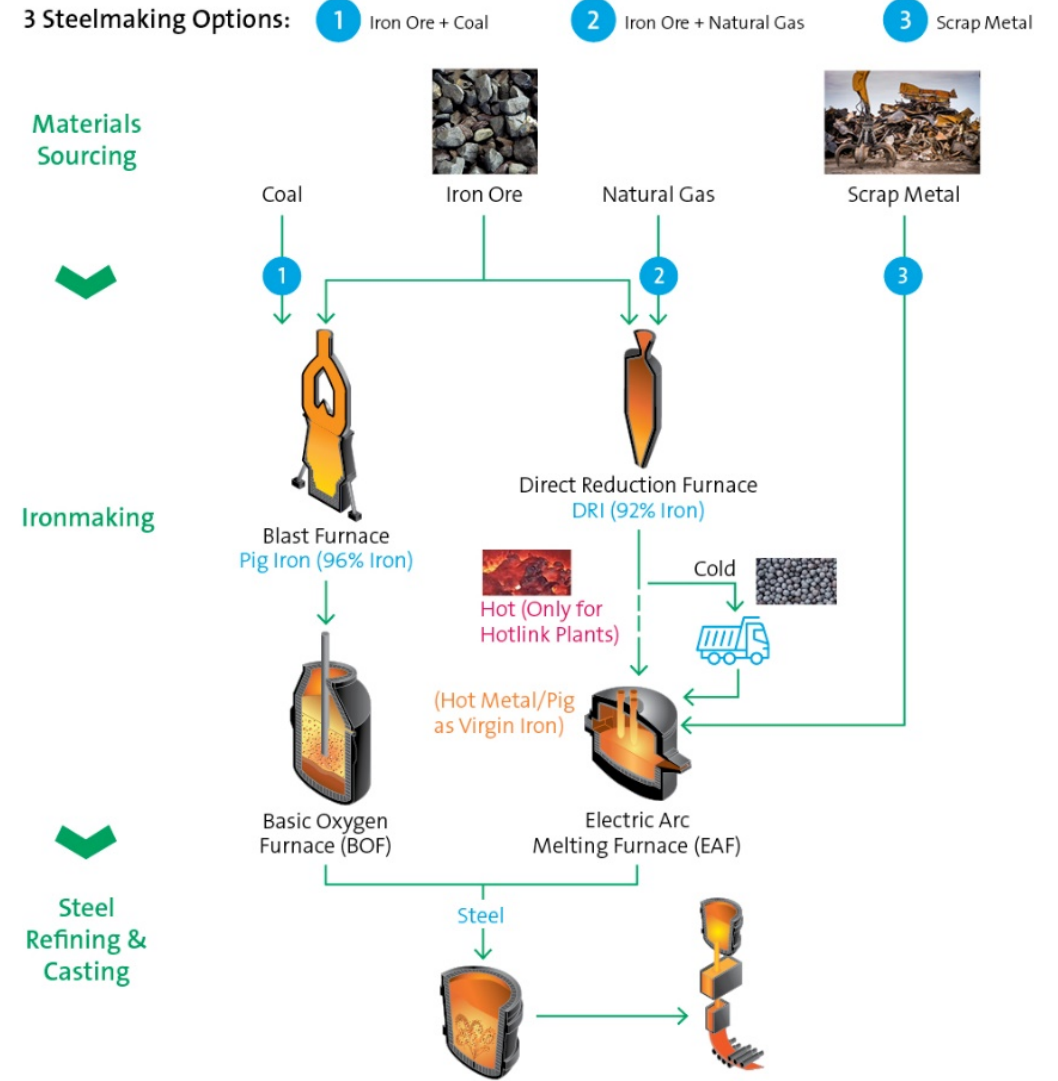
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Steelmaking Synopsis

- **Blast furnace route**
 - Majority of steel produced in the world by this route
 - In the US, integrated mills hold their niche for automotive steel
 - Account for over 95% CO₂ emission from steelmaking
- **Shaft furnace and scrap route**
 - Majority of steel produced in NA is by EAFs and gaining popularity in RoW
 - EAF operations need to use ore based metallics to:
 - Lower impurities
 - Produce advanced grade steels by controlling alloy chemistry
- **Ore Based Metallics (Pure iron units)**
 - Pig iron/ hot metal
 - Direct Reduced Iron (DRI)
 - Hot Briquetted Iron (HBI)



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OBFMs – How Do They Compare?

Pig Iron/ Hot Metal



DRI



~96%	Total Iron	~92%
<1%	Iron Oxide	~7%
~1%	Gangue + Impurities	~5 %
High/ Low	Density/ Porosity	Low/ High
> 4%	Carbon	2 to 4%
Easy	Material Handling	Challenging (Pyrophoric and fines)
~1250 C	Melting temperature	~>1300 C (?)
~<50 \$/ton of liq steel	Cost to melt in EAF	~108 \$/ton of liq steel
~350 \$/ton	Price on merchant market	~250 \$/ton

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How are OBMs Made?



Blast Furnace



DRI Process

Yes	Melting of Iron	No
Mainly CO	Reducing gases	CO, and/or H2
Coal	Primary fuel	Natural Gas
Pig iron/ Hot Metal	Final Product	DRI / HBI
~1.83	CO₂ (mt/mt)	~0.7

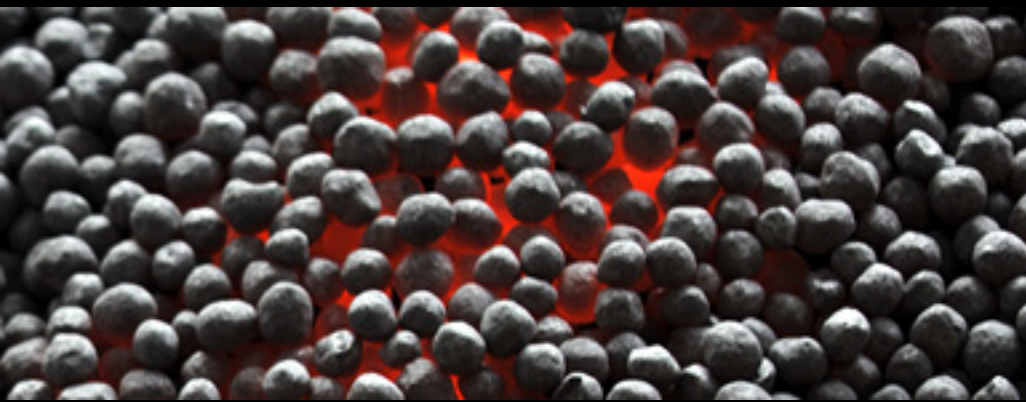
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So Why Enhance DRI?

- Pig iron or hot metal are preferred OBMs over DRI, HBI
- Blast furnaces that produce pig iron may dwindle in future due to their big carbon footprint, whereas the DRI process has significantly lower carbon footprint
- **How do we enhance DRI, bringing it closer to pig iron, without increasing the carbon footprint ?**

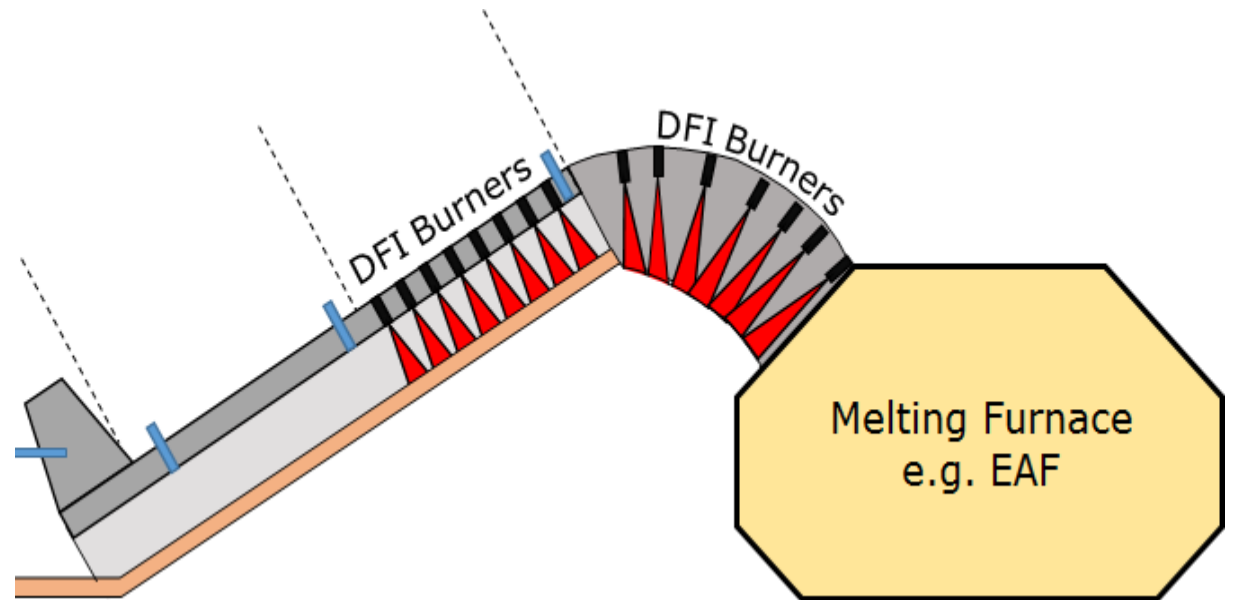
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DRI Preheating

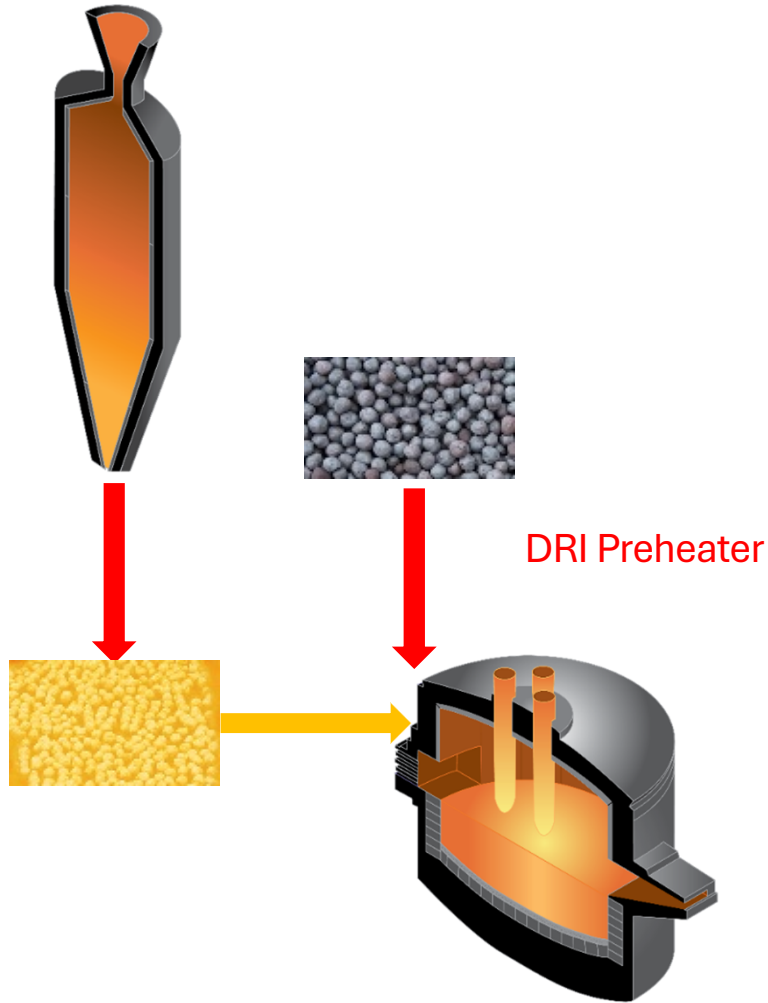


DRI Preheating

- Use combustion to preheat DRI charge



Preheating the DRI



- Feeding the DRI “hot” into the EAF has documented advantages:
 - Better melting efficiency (reduced kWh)
 - Reduction in heat time = increased production rate
- How can EAF operation get
- Preheating th
 - Use oxy-fue

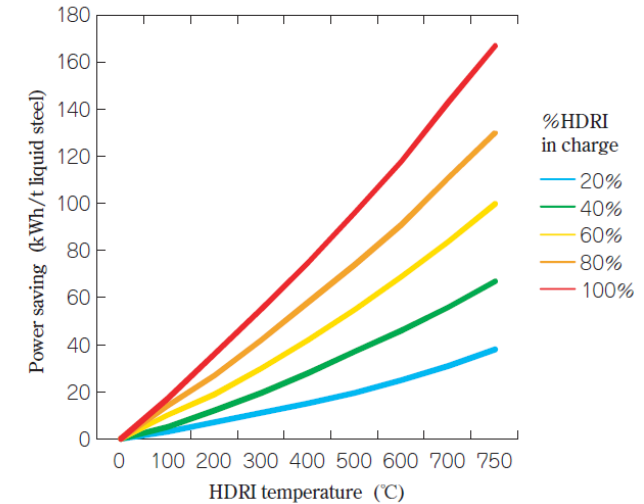
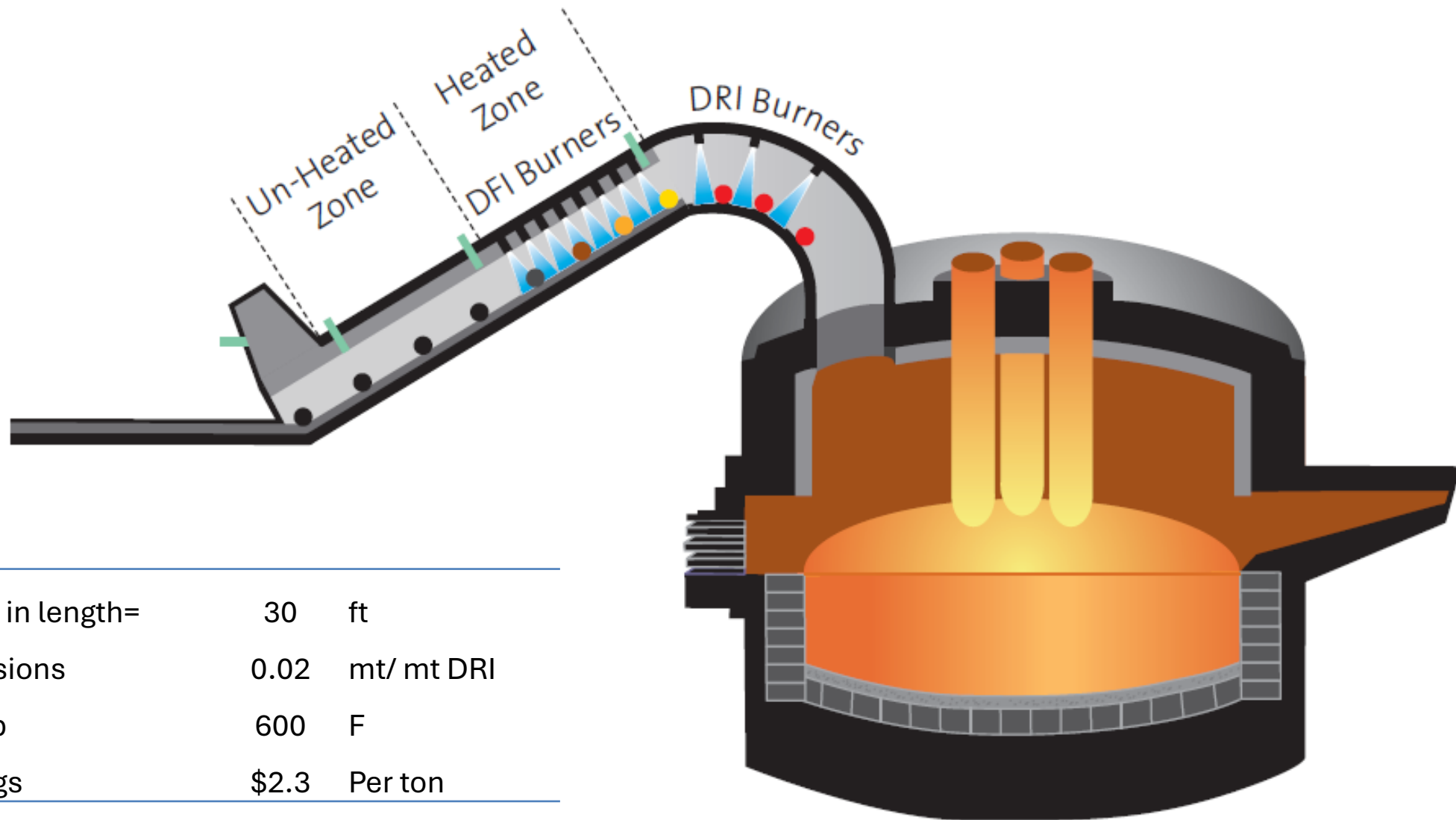


Fig.16 Correlation between HDRI temperature and power savings at EAF

Reference: MIDREX Processes: Masaaki ATSUSHI, Hiroshi UEMURA, Takashi SAKAGUCHI, Plant Engineering Department, Iron Unit Division, Natural Resources & Engineering Business

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Preheating of DRI*



BURNERS in length=	30	ft
CO ₂ emissions	0.02	mt/ mt DRI
Final temp	600	F
Net Savings	\$2.3	Per ton

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*Patented

Economics for an EAF with Preheated DRI

EAF Charge Weight	180	tons
% of Charge as DRI	25%	%
Target temp of preheating	600	F
Total burner firing rate	35	MMBtu/hr
TAP-TAP time =	50	min
Operating days/yr	300	days
Net Savings per ton	\$ 2.20 - \$ 2.50	Savings /ton

Assumption: Hot charging lowers energy (20 kWh/100 °C realized) and increases productivity (2 mins/100 °C)

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Lab Scale Experiments at Air Products

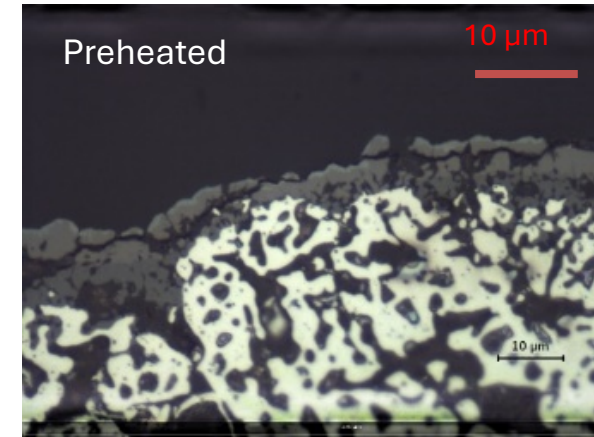
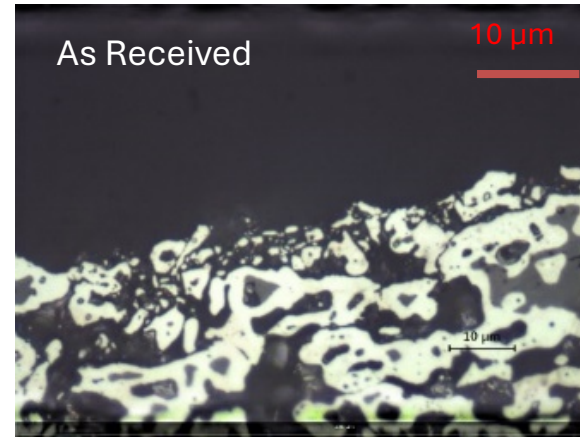
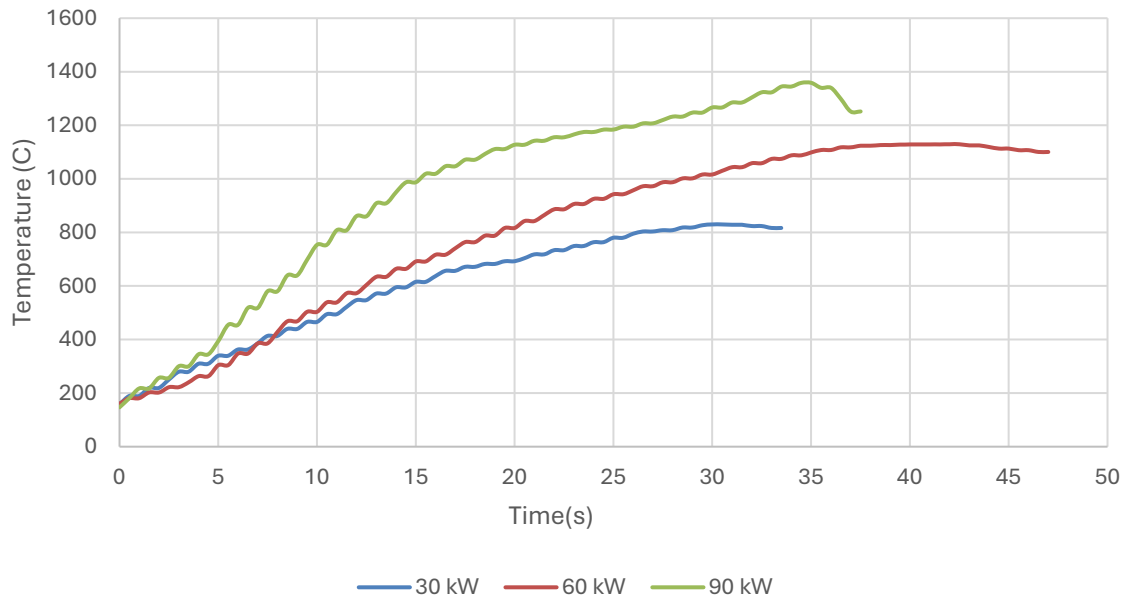


Individual pellet preheating

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Lab Scale Experiments at Air Products

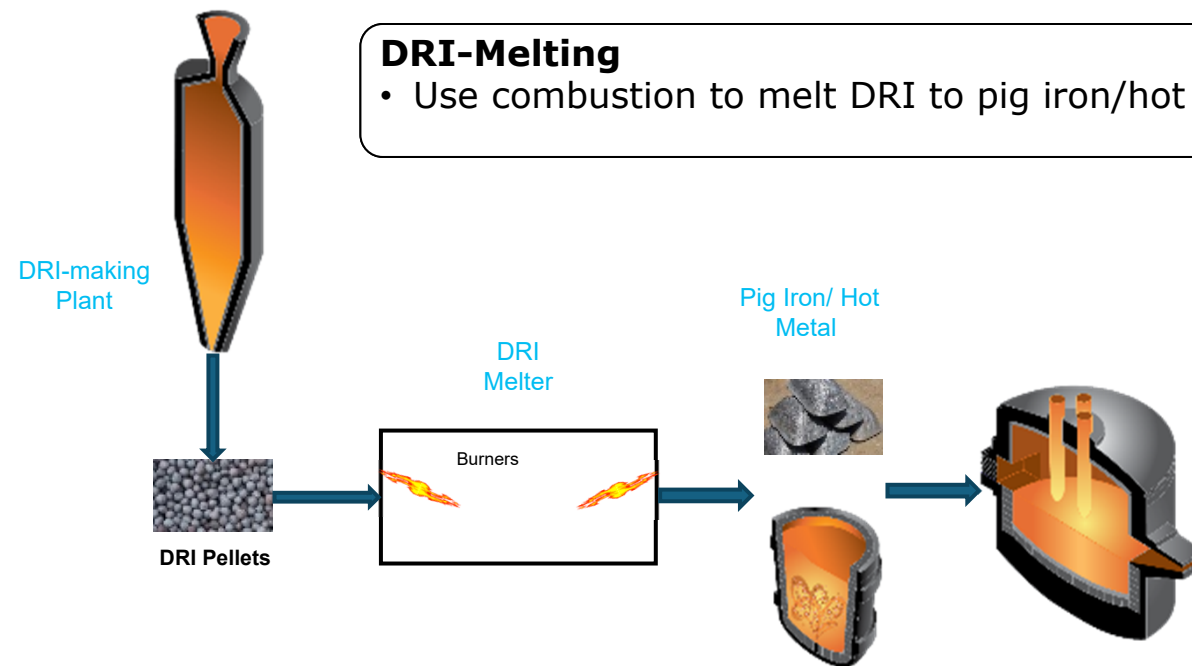
(b) Pellet center temp.



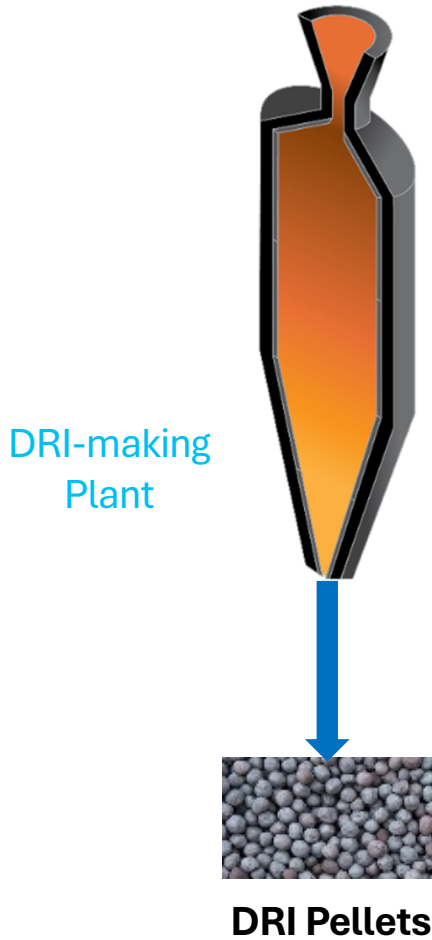
- Minimal slag layer formation on the pellet as a result of preheating
- Change in C and Fe concentration is not significant

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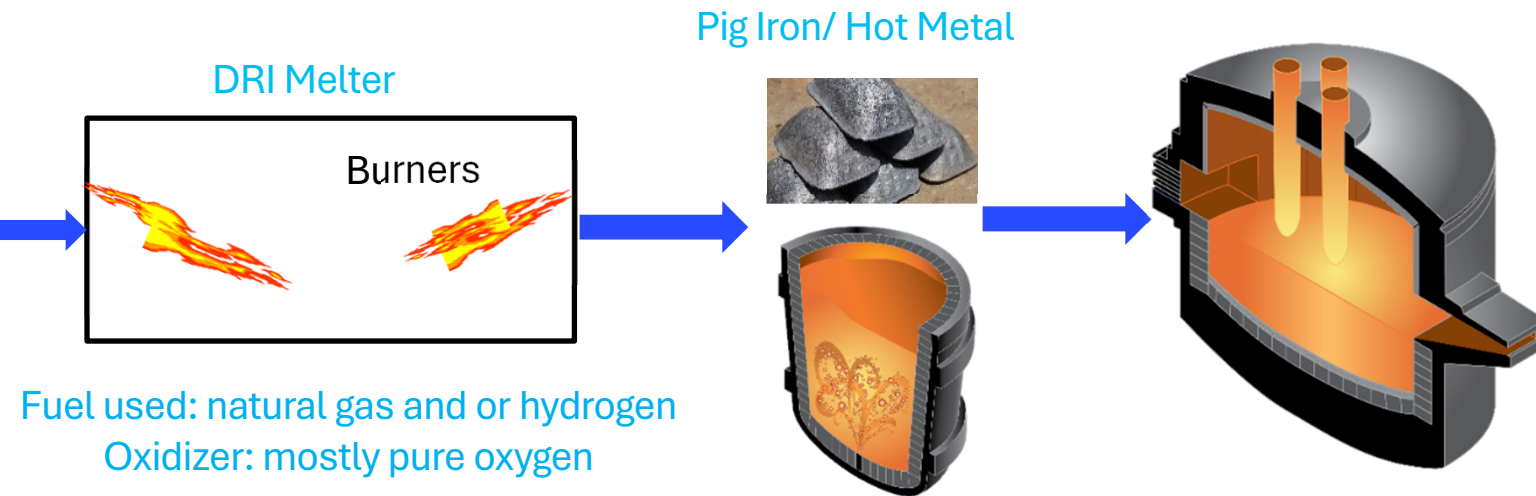
DRI Melting



DRI Melting



Energy needed (per ton of DRI)	1.9, 550	MMBtu, kwh
Additional CO ₂ generated	0.12	mt/ mt of DRI
Total CO ₂ generated (DRI process + conversion)	0.85	mt/ mt
Cost of conversion (capital + operating)	~\$50	Per ton DRI
Production furnace size	50	tph
Cost savings compared to electric conversion (SAF/ EAF)	~\$20	Per ton DRI

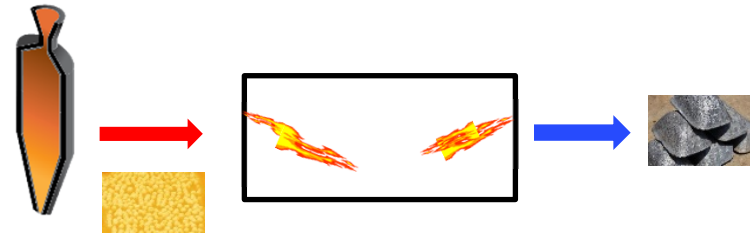


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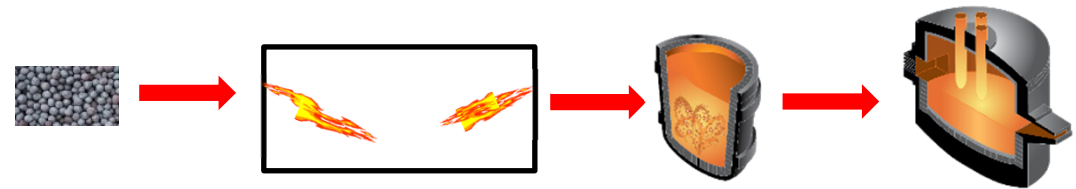
DRI Melting Applications

- Downstream of DRI-making plant – direct conversion to pig iron before transport
 - Use the “hot transport” mode to use the preheat of DRI
 - Handling of fines on the site – conversion to useful product
- Upstream of the EAF in a mini mill – direct hot metal charge into the EAF
 - Improve productivity of EAF
 - Lower electric power consumption
 - Lower electrode consumption
- Upstream of the BOF in an integrated mill
 - Offset BF with DRI Shaft + DRI Melter
 - Reduce CO₂ footprint of integrated mill by 50%

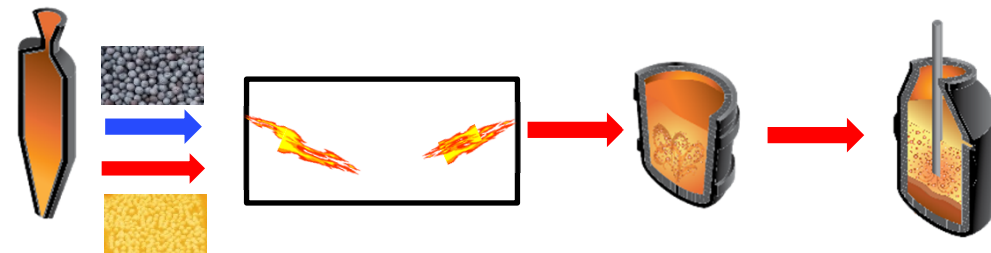
DRI to pig iron conversion with hot connect



Cold DRI to hot metal conversion

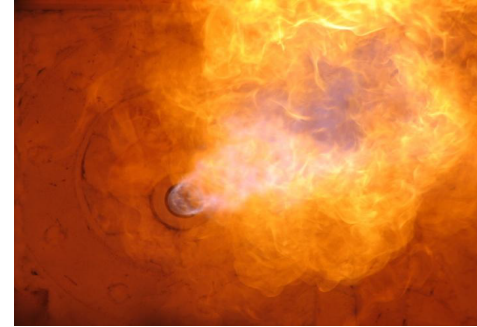
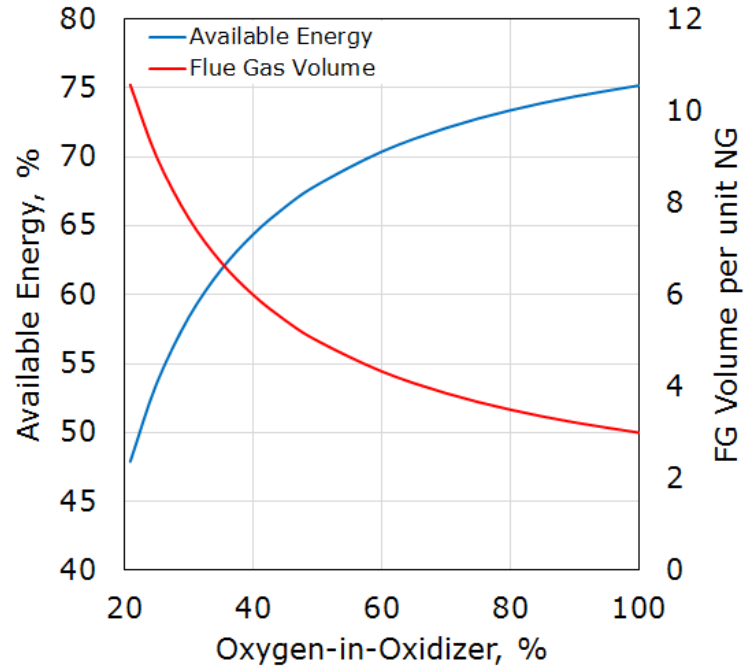


Integrated Mill using DRI Melter



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Why Oxy-fuel Combustion?

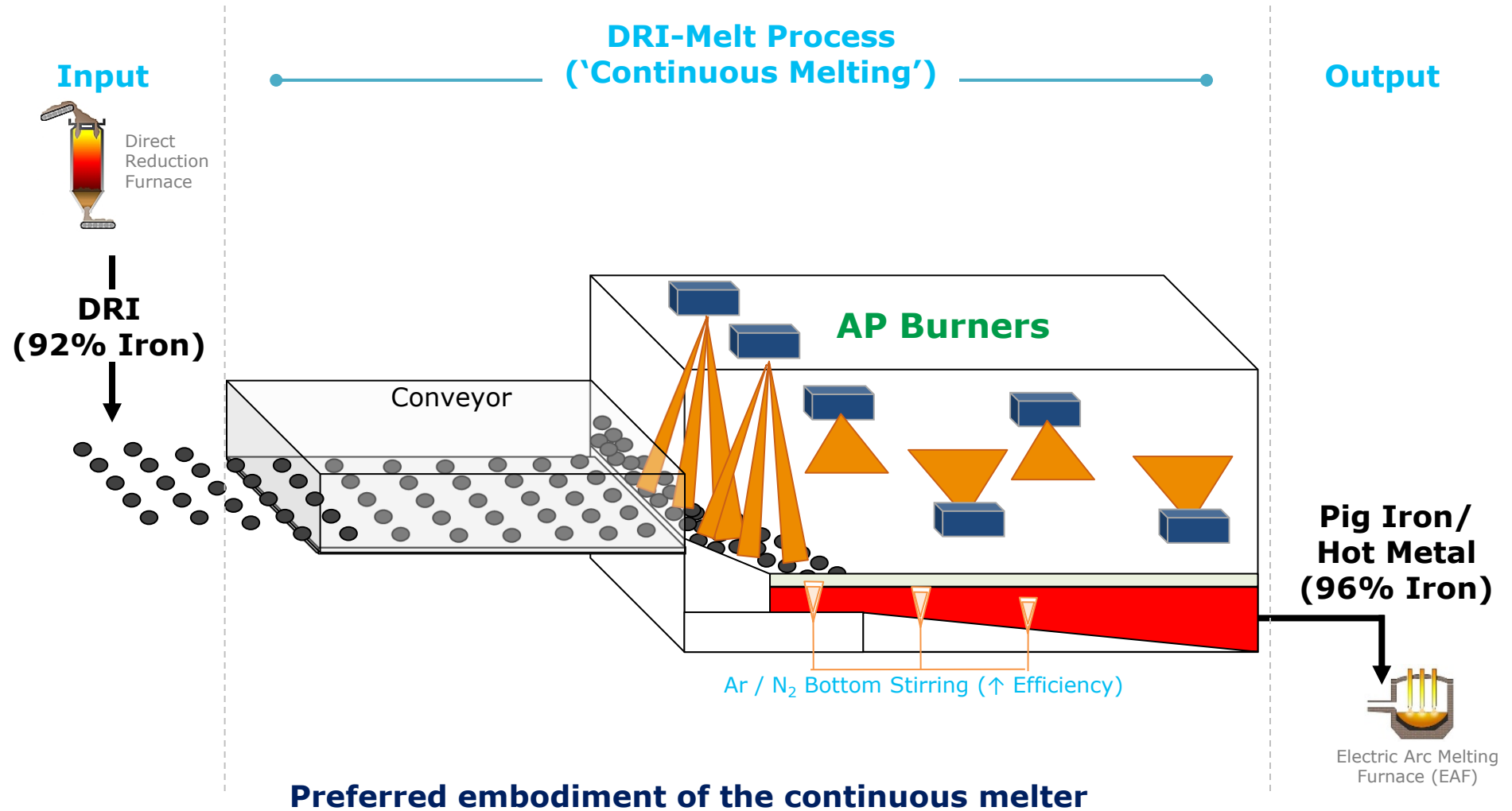


- More available energy, so higher efficiency
- Smaller furnace size for given throughput
- *Flue gases from melter ready for CO₂ capture*

- Better flame stability
- Better “control of the flame”
- Faster melting

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DRI Melting Process*



Preferred embodiment of the continuous melter

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*Patented

Summary

- DRI Preheating
 - *Productivity and efficiency increase for EAFs*
 - *Low CO₂ footprint*
 - *Existing feed system can be adapted*
- DRI Melting
 - *Can replace BF route to produce pig iron at ½ the CO₂ footprint*
 - *Enable EAFs to use pig iron more readily*
 - *Supplement DRI process for more widespread use*
- Next Steps
 - *Move from lab scale to prototype/mini pilot scale*
 - *Customer and OEM partnerships for scale up*

Thank you
Questions?

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